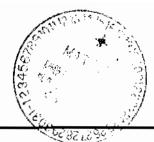


SEISMIC COMPLETION REPORT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51456 (03-2005)

*Non-Explosive Operations - Complete Section 1 and Affidavit.



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Permit No.	VIO									16 per	3519003	,
97-0	148					Ithian Francis	-i Oi-					
Shot Hole Operati	ons						sive Operatio	ns				
1917						Vibr	oseis			_		
SECTION 1												
Geophysical Cont												
GLABAL	(-E0 PHU	SICAL	<u>. SERI</u>	ICES								
Project Name and	Number					County(s)	4.444.4	- 1 -	1-			
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SNOW R	EMOVAL	- ST	AR WE	LL SE	RUICES							
Date Commenced						Date Compl	eted					
2-13-0	9					2-7	20-09	1				
SECTION 2												
First S.P. #						Last S.P.#						
Loaded Holes (Un	detonated Shot	Points)										
NA												
S.P.#'s	NA											
Charge Size	 '- 								<u> </u>			
Depth	NA											
С	NA											
Reasons Holes W	ere Not Shot			•	•							
N/A												
SECTION 3									_		_	
Flowing Holes and	or Blowouts											
S.P.#s												
NA												
Procedure for Plug	ging Flowing Ho	les and/or	Blowouts									
	-											
NIA												
nclude a 7.5 minuti ndividual skot hole,	e USGS topogra SP#, line#, an	aphic quadr	rangle map o	r a computer	generated po	ost-plot facsin	nife of the ap	proximate sca	ele displaying	each		

Industrial Commission of North Dakota SFN 51456 (03-2005) Page 2

AFFIDAVIT OF COMPLETION (GEOPHYSICAL CONTRACTOR)
STATE OF Colorado)
COUNTY OF LINCOUN)
Before me, Jaealyn L Cummins, a Notary Public in and for the said
County and State, this day personally appeared
who being first duly sworn, deposes and says that (s)he is employed by
GWBAL GEOFNGSICAL SEEDICES , that (s)he has read North Dakota
Century Code Section 38-08.1, that the foregoing seismic project has been completed in
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on
the reverse side of this document are true.
Seofu Childers Geophysical Contractor Representative
Subscribed in my presence and swom before me this
Notary Public Acat m mens My Commission Expires 13 - 2011

SEAT SEAT OF THE PROPERTY OF T

1) a. Company

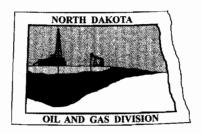
GEOPHYSICAL EXPLORATION PERMIT

Address

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (10-2007)

2) a. Subcontractor(s) Ericson Contract Surveying 111 5th SW, Sidney, MT 59270 406 482-6606 Telephone c. Subcontractor(s) Address Telephone 3) Party Manager Address Address Telephone 3) Party Manager Address Telephone Telephone 406 482-6606 Telephone 3) Party Manager National Address Telephone 406 482-6606 Telephone 406 482-6606 Telephone 406 482-6606 Telephone Address Telephone Telephone Address Telephone 406 482-6606 Telephone 406 482-6606 Telephone 407 40-2809 Address Telephone 408 482-6606 Telephone 408 482-6606 Address Telephone 408 482-6066 Address Telephone 408 482-6606 Address Telephone 408 482-606 Address Telephone 408 482-6066 Address Telephone 408 482-606 Approximate Completion Address Address Address Telephone 408 482-606 Address Telephone Telephone Address Telephone	Global Geoph	nysical Service	3535 Briarpark Drive, Suite 200 Houston, TX 77042							
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							atractor	changed		

*See Instructions On Reverse Side



Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

February 5, 2009

Jeff Lund C/O Steve Paine Global Geophysical Services 3535 Briarpark Drive Suite 200 Houston, TX 77042

RE:

Norma 2-D

Geophysical Exploration Permit #97-0148

Renville and Ward Counties

Contractor Change

Dear Mr. Lund:

Please be advised that we are in receipt of your Geophysical Exploration permit and it is conditionally approved; effective for one year from February 5, 2009. Review the following conditions for your permit:

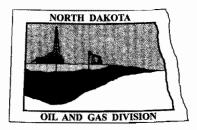
- 1. A pre-program meeting with state seismic inspector Tom Torstenson may be required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project by the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a copy of the Section and Chapter of the NDCC as stated in paragraph 5.
- 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit

- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- 7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
- 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd L. Holweger



Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

February 5, 2009

The Honorable LeAnn Fisher Renville County Auditor P.O. Box 68 Mohall, ND 58761

> RE: Geophysical Exploration Permit # 97-0148

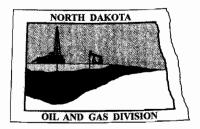
Dear Ms. Fisher:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Global Geophysical Services was issued the above captioned permit on February 5, 2009 and will remain in effect for a period of one year; this is a change from the original contractor. The entire permit can be viewed on our website at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

Should you have any questions, please contact our office.

Sincerely,

Todd L. Holweger



Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

www.dmr.nd.gov/oilgas

February 5, 2009

The Honorable Devera Smestad Ward County Auditor 315 3ed St SE Minot, ND 58701

> RE: Geophysical Exploration Permit # 97-0148

Dear Ms. Smestad:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Global Geophysical Services was issued the above captioned permit on February 5, 2009 and will remain in effect for a period of one year; this is a change from the original contractor. The entire permit can be viewed on our website at: https://www.dmr.nd.gov/oilgas/seismic/seismicstats.asp

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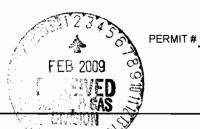
Sincerely,

Todd L. Holweger



SUNDRY NOTICE

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51458 (03-2003)



970148

Project Name	ACT MARKIN PA
Norma 2-D	The state of the s
County	- 16 A.S. Mar-
Ward & Renville	
Supplemental Information	
Please be advised that Tesla Exploration will not be or referenced permit. Permit #970148 should be canceled	conducting the geophysical operations as stated in the ed.

Tesla Exploration LTD								
State	Zip Code							
AB	T2E6J7							
Date								
January 30, 20	009							
Telephone Number								
(612) 501-2164	ļ							
	Date January 30, 20 Telephone Number							

FOR OFFICE USE ONLY

Date R	eceived	,	_	
	~2/	5/09		
Ву 🤇	7	1.0		
	79N	6 PM		
Title		•	D	_
	Minoral F	Cosources	Permit Mana	je

Todd:

Attached are lists of individual land owners notified regarding the Norma 2-D and the Cleone 2-D programs that Tesla will be conducting on behalf of Eagle Operating. These lists include any and all landowners within ½ mile of our activities.

71) [[

iett Lund

Norma 2.D: hand owners notified

	A	В	С
1	NAME	Address	City/State/Zip
2			
3	Maurice Schlak & Laure! Olson	5150 86th St NW	Tolley, ND 5878/
	Karin Pagel Meiners	2906 Stratford Court	Lawrence, KS 66049
5	Audrey Nailor Rev Trust- Upper Colombia Corp	PO Box 564	College Place, WA 99324
6	Larry Goettle	PO Box 24	Donnyblook, ND 58734
7	Dan & Aimee Wheeling	PO Box 74	Kenmare, ND 58746
8	Cathrine Brekhus	52501 Hwy 52 N	Bowbells, ND 58721
9	Gary Egeberg, Carl & Cory Barry	PO Box 363	Kenmare, ND 58746
10	David & Sharon Miller	32400 380th St NW	Donnybrook, ND 58734
11	Melvin & Ida Popinga	4815 76th St NW	Donnybrook, ND 58734
12	Christine Wallace Barke	1843 4th St N	Fargo, ND 58102
13	Dennis Engeberg	PO Box 122	Kenmare, ND 58746
14	Delbert Zeltinger	7750 F Broadway Rd Space 2	218Mesa, AZ 85208
15	MarvinHelmers	7975 Hwy 28	Carpio, ND 58725
16	Dennis Hedberg	3906 N Tanager Lane C-12	Billings, MT 59102
17	John Rasmussen	PO Box 86	Kenmare, ND 58746
18	Fdward Buchholtz	37000 NW 408th Ave	Kenmare, ND 58746
19	Kirk Morten	10712 42nd St. NE	Lakota, ND 58344
20	Joan Barton	PO Box 158	Elkader, IA 52043
21	James Hansen	219 8th St NW	Kenmare, ND 58746
22	Lory Engeberg	4975 85th Street NW	Tolley, ND 58787
23	Henry Bodmei	PO Box 326	Kenmare, ND 58746
24	Sophie O'Clair	PO Box 313	Kenmare, ND 58746
25	John Steinberger	PO Box 566	Kenmare, ND 58746
26	Mildred Neumen	304 1st Ave NW	Kenmare, ND 58746
27	Rudolph Alvstad	HC 2 Box 74	Berthold ND 58718
28	Leonard Olson	PO Box 333	Kenmare, ND 58746
29	Beth Murphy	2319 5th Ave SW	Minot, ND 58701
	Mildred Busse Johnson	109 Atwood Dr	Mankato, MN 56001
31	Alan Egeberg	PO Box 1152	Minot, ND 58701
	Benjamin James	39101 380th Ave NW	Kenmare, ND 58746
	York Properties LLLP	58402 366th Ave NW	Kenmare, ND 58746
	Donald & Bonnie Murphy	605 C 32nd Ave SW	Minot, ND 58701
35	David Peterson	38600 450th Ave SW	Kenmarc, ND 58746
36	Astrid Egeberg	513 21st Ave NW	Minot, ND 58701



GEOPHYSICAL EXPLORATION PERMIT

INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION 600 EAST BOULEVARD DEPT 405 BISMARCK, ND 58505-0840 SFN 51459 (10-2007)



1) a Company			Address					
Tesla Exploration LTD.			315 19th Stree	et SE Calg	ary AB Canada	T2E 6J7		
Contact			Telephone			Fax		
Brian Korol			403 216-1860			403 216-0989	<u> </u>	
Surety Company			Bond Amount			Bond Number		
Liberty Mutual Insurance Co.					\$25,000		965002137	
2) a Subcontracto			Address			Telephone		
Pathfinder Na	vigation Inc		19555 West H	lardy Road	i, Houston. TX	281 591-1950		
b. Subcontract			Address	.a.a.y / .a.a.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Telephone		
c. Subcontract	or(s)		Address			Теlерһопе		
3) Party Manager			Address (local)			Telephone (local))	
Larry Smith			TBD					
4) Project Name of	or Line Numbers							
Norma 2-D								
5) Exploration Met	thod (Shot Hole, N	on-Explosive,	2D, 3D, Other)					
2-D Vibrseis						_		
6) Approximate St	art Date			App	proximate Completio	n Date		
December 18,	2007			Ja	nuary 31,2008			
THE COM	AISSION MUST E	BE NOTIFIED	AT LEAST 24 HO	URS IN ADV	ANCE OF COMME	NCEMENT OF D	RILL/PLUG OPERATIONS	
7) Location of Pro	posed Project - Co	ounty						
Renville & Wa	ırd							
		Section			T.		R.	
			6			159	86	
	on(s),	Section	30, 31 & 32		Т.	160	R. 86	
	ship(s) nge(s)	Section			T.		R.	
4712	ige(s)		1, 2, 3, 11 & 1	12		159	87	
		Section	05 00 04 05 8	96	T.	460	R. 87	
8) Size of Hole	Amt of Charge	Depth	25, 26, 34, 35 & Shots per sq. mi.			160	67	
3-D	, and on one go	34,	Choto par eq. mil	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		y łatitude/longitude	es of source and receiver points on	
Size of Hole	Amt of Charge	Depth	Shots per In. mi	No. of In	mi.	an SD card.		
2-D	na	na	24	18				
10) Anticipated sp	ecial drilling and p	lugging proced	dures?					
NA								
11) Enclose a pre-	-plot map with prop	oosed location	of seismic program	lines and pow	vder mag.			
Signet	1. /	1	Title			Date		
X4/1	M	1	Jeff Lund: Pe		1		2007	
//*//	(This sp	ace for State		mint Ageni	<u>. </u>	December 10 Conditions of	Approval # any	
Permit No. Anoroval Date							The contract of the contract o	
7 970148 12/14/2007						17/00/	6.00	
Approved by				,		el Ar. vienes		
Title	m u	TOTWO				See Attached		
Mineral Resources Permit Manager								
County Approval S	Sent 7/0	E 1/1/20	P A					



Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

vog.bn.zeglio.www

December 14, 2007

Mr. Brian Korol Tesla Exploration Ltd. USA 315 19th St SE Calgary AB Canada T2E 6J7

RE:

Norma 2-D

Geophysical Exploration Permit #97-0148

Renville and Ward Counties

Dear Mr. Korol:

Please be advised that we are in receipt of your Geophysical Exploration permit and it is conditionally approved; effective for one year from December 14, 2007. Review the following conditions for your permit:

- 1. A pre-program meeting with state seismie inspector Tom Torstenson may he required. You must contact him at 701-290-1546 (cell) or 701-227-7436 at least 24 hours prior to any exploration operations.
- 2. All variances for distance restrictions are to be furnished, and a pre-plot map displaying any source points that do not comply with the distance restriction rule must be supplied to the inspector.
- 3. The following information must be submitted within 30 days of the completion of the project hy the Geophysical Company:
 - a. Completion Report,
 - b. Completion Affidavit,
 - c. Post Plot Map. It must show all water wells, buildings, underground cisterns, pipelines, and flowing springs that fall within the program area and within one half mile of the perimeter of the program.
 - d. SD card with all source and receiver points,
 - e. Letter stating that the Geophysical Company has given all surface owner's a eopy of the Section and Chapter of the NDCC as stated in paragraph 5.
- 4. The following information must be submitted within 30 days of the completion of the project by the SUBCONTRACTOR(s) (when applicable):
 - a. Plugging Report
 - b. Plugging Affidavit

- 5. It is required that within seven days of initial contact between the permitting agent and the operator of the land, the permitting agent shall provide the operator of the land and each landowner owning land within one-half mile of the land on which geophysical exploration activities are to be conducted a written copy of NDCC Section 38-08.1-04.1 (Exploration Permit) and NDCC Chapter 38-11.1 (Oil and Gas Production Damage Compensation). The permitting agent shall file an affidavit with this office confirming compliance with such notification. For your convenience, a copy of both Sections are enclosed.
- 6. The permit agent shall notify the operator of the land at least seven days before commencement of any geophysical exploration activity, unless waived by mutual agreement of both parties. The notice must include the approximate time schedule and the location of the planned activity.
- 7. Information regarding the location of water wells, springs, etc.; refer to the following ND State Water Commission Mapservice website, at: http://mapservice.swc.state.nd.us/
- 8. The entire permit can be viewed, as well as the status of various seismic projects in the state, at: https://www.dmr.nd.gov/oilgas/seismic/seismic/seismicstats.asp

Should you have any questions regarding this matter, feel free to contact me at 701-328-8020, or Tom Torstenson at the number listed in paragraph 1.

Sincerely,

Todd L. Holweger



Lynn D. Helms - Director

Bruce E. Hicks - Assistant Director

Department of Mineral Resources

Lynn D. Helms - Director

North Dakota Industrial Commission

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_A 10

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315 3ed St SE
Minot, ND 58701

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